

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>333,166</b>	--	--	<b>192,181</b>	<b>18,511</b>	<b>16,213</b>	<b>30,451</b>	<b>490,462</b>	<b>39,158</b>	<b>0</b>	<b>971,316</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>112,420</b>	<b>-35</b>	<b>17,865</b>	<b>1,012</b>	<b>29,574</b>	--	<b>-30,759</b>	<b>19,689</b>	<b>61,630</b>	<b>110,276</b>	<b>109,270</b>
Pentanes Plus	11,636	-35	--	960	-7,208	--	-3,026	5,317	93	2,969	12,192
Liquefied Petroleum Gases	100,784	--	17,865	52	36,782	--	-27,733	14,372	61,537	107,307	97,078
Ethane/Ethylene	47,350	--	330	--	18,531	--	-1,875	--	2,400	65,686	45,573
Propane/Propylene	34,714	--	20,787	14	15,571	--	-21,979	--	55,073	37,992	31,041
Normal Butane/Butylene	7,242	--	-3,313	38	2,128	--	-4,488	7,885	3,751	-1,053	14,520
Isobutane/Isobutylene	11,478	--	61	--	552	--	609	6,487	312	4,683	5,944
<b>Other Liquids</b>	--	<b>5,877</b>	--	<b>27,721</b>	<b>-96,514</b>	<b>-3,081</b>	<b>4,967</b>	<b>-98,340</b>	<b>24,168</b>	<b>3,208</b>	<b>124,819</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	5,877	--	1,622	12,486	5,451	-158	17,061	8,533	0	6,915
Hydrogen	--	--	--	--	--	7,690	--	7,690	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	4,134	--	804	--	-970	-363	198	4,133	0	1,114
Renewable Fuels (including Fuel Ethanol)	--	1,743	--	771	12,486	-1,221	205	9,173	4,401	0	5,801
Fuel Ethanol	--	972	--	771	12,202	-1,298	80	8,230	4,336	0	3,405
Renewable Fuels Except Fuel Ethanol	--	771	--	--	284	77	125	943	65	0	2,396
Other Hydrocarbons	--	--	--	47	--	-47	--	--	--	0	--
Unfinished Oils	--	--	--	22,861	593	--	4,921	4,754	10,563	3,216	46,493
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	3,238	-109,593	-8,532	204	-120,163	5,072	0	71,402
Reformulated	--	--	--	--	-22,324	10,192	-1,546	-10,599	13	0	10,109
Conventional	--	--	--	3,238	-87,269	-18,725	1,750	-109,564	5,058	0	61,293
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	8	--	-8	9
<b>Finished Petroleum Products</b>	--	--	<b>428,109</b>	<b>9,404</b>	<b>-99,573</b>	<b>10,182</b>	<b>-4,538</b>	--	<b>152,627</b>	<b>200,032</b>	<b>119,254</b>
Finished Motor Gasoline	--	--	127,381	--	-16,031	9,831	-1,728	--	39,426	83,483	9,746
Reformulated	--	--	26,379	--	--	-10,724	--	--	--	15,655	--
Conventional	--	--	101,002	--	-16,031	20,555	-1,728	--	39,426	67,828	9,746
Finished Aviation Gasoline	--	--	410	--	-1,497	--	-77	--	--	-1,010	340
Kerosene-Type Jet Fuel	--	--	48,880	--	-28,691	--	-722	--	7,637	13,274	14,344
Kerosene	--	--	160	--	--	--	-1	--	51	110	245
Distillate Fuel Oil	--	--	154,725	411	-53,254	351	-741	--	58,862	44,112	48,051
15 ppm sulfur and under	--	--	140,439	--	-49,082	351	-535	--	51,402	40,841	41,848
Greater than 15 ppm to 500 ppm sulfur	--	--	5,369	--	-414	--	428	--	6,036	-1,509	1,925
Greater than 500 ppm sulfur	--	--	8,917	411	-3,758	--	-634	--	1,423	4,781	4,278
Residual Fuel Oil <sup>7</sup>	--	--	13,176	3,900	1,835	--	-1,147	--	15,758	4,300	23,209
Less than 0.31 percent sulfur	--	--	2,009	375	134	--	-370	--	NA	NA	1,901
0.31 to 1.00 percent sulfur	--	--	852	--	62	--	-726	--	NA	NA	4,563
Greater than 1.00 percent sulfur	--	--	10,315	3,525	1,639	--	-51	--	NA	NA	16,745
Petrochemical Feedstocks	--	--	15,763	1,836	279	--	24	--	--	17,854	2,571
Naphtha for Petro. Feed. Use	--	--	11,019	1,334	163	--	294	--	--	12,222	1,754
Other Oils for Petro. Feed. Use	--	--	4,744	502	116	--	-270	--	--	5,632	817
Special Naphthas	--	--	1,850	943	-44	--	-85	--	--	2,834	921
Lubricants	--	--	8,138	1,837	-1,392	--	-877	--	5,908	3,552	8,952
Waxes	--	--	228	63	--	--	2	--	45	244	252
Petroleum Coke	--	--	29,647	414	--	--	382	--	24,164	5,515	4,930
Marketable	--	--	22,925	414	--	--	382	--	24,164	-1,207	4,930
Catalyst	--	--	6,722	--	--	--	--	--	--	6,722	--
Asphalt and Road Oil	--	--	3,755	--	-748	--	451	--	655	1,901	5,288
Still Gas	--	--	20,626	--	--	--	--	--	--	20,626	--
Miscellaneous Products	--	--	3,370	--	-30	--	-19	--	123	3,236	405
<b>Total</b>	<b>445,586</b>	<b>5,842</b>	<b>445,974</b>	<b>230,318</b>	<b>-148,003</b>	<b>23,314</b>	<b>121</b>	<b>411,811</b>	<b>277,584</b>	<b>313,516</b>	<b>1,324,659</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.